Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2021 (Thousand Barrels)

	Supply						Disposition				ı
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	66,756			34,653	-47,072	-4,235	-734	50,836	-	0	23,494
Hydrocarbon Gas Liquids	43,897	-20	537	1,855	-25,243		-1,247	1,424	198	20,651	5,245
Natural Gas Liquids	43,897	-20	313	1,855	-25,243		-1,148	1,424	198	20,328	5,171
Ethane	12,743		_	_	-9,537		150		_	3,056	1,082
Propane			652	1,488	-7,511		-885		3	11,372	1,932
Normal Butane	6,117	_	-378	322	-3,243		-420	652	1	2,585	942
Isobutane	3,066	_	39	45	-1,829		19	428	_	874	455
Natural Gasoline	6,110	-20		_	-3,123		-12	344	195	2,440	760
Refinery Olefins			224	-	-		-99			323	74
Ethylene			_	-	-		-			_	_
Propylene			81	-	_		1			80	1
Normal Butylene			143	_	_		-100 0			243	73 0
Isobutylene			_	_	_		U			U	U
Other Liquids		1,654		318	2,193	-1,762	865	471	36	1,032	10,499
Other Hydrocarbons		1,654		140	1,045	1,174	60	3,241	36	677	487
Hydrogen				_		594		594		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		1,654		140	1,045	580	60	2,647	36	677	487
Fuel Ethanol		801		_	983	580	-59	2,388	36	0	357
Renewable Fuels Except Fuel Ethanol		853		140	62		119	259	_	677	130
Other Hydrocarbons				_	-	_	_	_	_	_	_
Unfinished Oils				25	_		709	-1,039	0	355	3,397
Motor Gasoline Blend.Comp. (MGBC)		_		153	1,148	-2,936	96	-1,731	0	0	6,615
Reformulated		_		_	_	_	_	_	_	-	_
Conventional		-		153	1,148	-2,936	96	-1,731	0	0	6,615
Aviation Gasoline Biend. Comp.				_	_		_	_	_	_	_
Finished Petroleum Products		0	53,837	760	-2,223	2,356	697		50	53,983	9,246
Finished Motor Gasoline		_	26,058	-	-1,079	2,356	-189		1	27,523	1,949
Reformulated		_	_	_	-	-	-		_	_	_
Conventional		_	26,058	_	-1,079	2,356	-189		1	27,523	1,949
Finished Aviation Gasoline			15	6			2		-	19	9
Kerosene-Type Jet Fuel		-	2,503	50	1,301		-6		_	3,860	560
Kerosene		0	16.040				-1			17 247	2 004
Distillate Fuel Oil		0	16,849 16,631	568 568	-231 -231		-131 -216			17,317 17,184	3,984 3,708
Greater than 15 ppm to 500 ppm sulfur		_	188	300	-231		-216		_	17,104	208
Greater than 500 ppm sulfur		_	30	_	_		30		_	0	68
Residual Fuel Oil			1,024	_	_		37		12	975	216
Less than 0.31 percent sulfur			573	_	_		0		NA	NA NA	23
0.31 to 1.00 percent sulfur			48	-	_		4		NA	NA.	8
Greater than 1.00 percent sulfur			403	_	_		33		NA	NA	185
Petrochemical Feedstocks			_	_	_		_			_	_
Naphtha for Petro. Feed. Use			_	_	-		-			_	_
Other Oils for Petro. Feed. Use			-	-	_		-			_	_
Special Naphthas			_	_	_		_		_	_	_
Lubricants			-	-	_		-		34	-34	-
Waxes			_	-			_		0	0	_
Petroleum Coke			1,848	-	-790		-50		0	1,107	146
Marketable			1,259	_	-790		-50		0	518	146
Catalyst			589		4 404		4 000			589	
Asphalt and Road Oil			3,449	133	-1,424		1,036		2	1,120	2,366
Still Gas			1,797 294	3			 -1			1,797 298	 15
	440.050	4.004			70.045	2011		50.704	000		
Total	110,653	1,634	54,374	37,586	-72,345	-3,641	-419	52,731	283	75,666	48,484

⁼ Not Applicable

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.